Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	253,935			225,184	7,772	10,349	468,920	7,622	0	1,079,666
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	86,569	-589	20,946	5,135		4,829	15,330	18,013	73,889	98,106
Pentanes Plus	10,728	-589		746		790	4,782	5,147	166	13,036
Liquefied Petroleum Gases	75,841		20,946	4,389		4,039	10,548	12,867	73,722	85,070
Ethane/Ethylene	32,831		148	10		1,350	-	650	30,989	30,804
Propane/Propylene	27,728		17,494	3,792		764	-	10,324	37,926	28,320
Normal Butane/Butylene	7,486		3,447	326		1,718	4,383	1,892	3,266	18,342
Isobutane/Isobutylene	7,796		-143	261		207	6,165	-	1,542	7,604
Other Liquids		32,314		33,606	24,002	-920	80,758	8,866	1,218	300,448
Other Hydrocarbons		32,318		659	6,025	770	34,462	3,770	0	22,557
Hydrogen		32,310		- 009	6,310		6,310	0,770	0	22,557
Oxygenates (excluding Fuel Ethanol)		1,877		_	-175	95	67	1,540	Ö	1,081
Renewable Fuels (including Fuel Ethanol)		30.441		598	-99	661	28.048	2,231	0	21,423
Fuel Ethanol <sup>5</sup>		28,116		74	967	515	26,503	2,139	0	17,349
Renewable Fuels Except Fuel Ethanol		2,325		524	-1,067	146	1,545	91	0	4,074
Other Hydrocarbons		´		61	-10	14	37	_	0	53
Unfinished Oils				17,538		2,203	13,371	746	1,218	91,256
Motor Gasoline Blend.Comp. (MGBC)		-4		15,409	17,977	-3,894	32,926	4,350	0	186,624
Reformulated		_		4,282	6,813	-2,767	13,143	719	0	46,346
Conventional		-4		11,127	11,164	-1,127	19,783	3,631	0	140,278
Aviation Gasoline Blend. Comp				-		1	-1	-	0	11
Finished Petroleum Products		55	575,351	22,512	-17,856	-4,245		85,104	499,203	274,810
Finished Motor Gasoline		55	295,533	1,122	-18,944	-3,413		11,972	269,207	34,274
Reformulated		_	93,472	´ -	-7,101	2			86,369	45
Conventional		55		1,122	-11,844	-3,415		11,972	182,838	34,229
Finished Aviation Gasoline			189	2		-181			372	829
Kerosene-Type Jet Fuel			43,920	2,812		-2,239		4,322	44,649	36,012
Kerosene			442	-		186		246	10	1,657
Distillate Fuel Oil <sup>6</sup>			147,389	10,037	1,089	2,440		30,664	125,411	115,337
15 ppm sulfur and under <sup>7</sup>			135,861	5,666	1,089	4,186		23,636	114,794	98,316
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			3,445	1,187	-	47		3,330	1,255	3,433
Greater than 500 ppm sulfur			8,083	3,184		-1,793		3,699	9,361	13,588
Residual Fuel Oil <sup>8</sup>			14,338	4,843		-277		12,753	6,705	36,397
Less than 0.31 percent sulfur			1,826	210		-42		NA	NA	2,934
0.31 to 1.00 percent sulfur			1,979	1,286		1,144		NA	NA	6,986
Greater than 1.00 percent sulfur			10,533	3,347		-1,378		NA 551	NA 10 676	26,477
Petrochemical Feedstocks			10,260	1,183		216		551	10,676	3,953
Naphtha for Petro. Feed. Use			6,711	944		117		551	6,987	2,354
Other Oils for Petro. Feed. Use			3,549 1,285	239 475		99 134		1,017	3,689 609	1,599 1,434
<u> </u>										
Lubricants			4,658 187	953 104		-1,252 -40		2,605 142	4,258 189	8,729 602
Petroleum Coke			26,073	245		-621		19,913	7,026	9,054
Marketable			19,199	245		-621		19,913	152	9,054
Catalyst			6,874	245		-021		19,913	6,874	9,004
Asphalt and Road Oil			7,751	733		851		877	6,756	26,104
Still Gas			20,814	733					20,814	20,104
Miscellaneous Products			2,512	3		-49		42	2,522	428
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<sup>=</sup> Not Applicable.

<sup>5</sup> Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.